

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,754	--	--	9,021	187	-664	15,592	34	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,201	-19	784	149	--	382	437	240	2,056
Pentanes Plus	325	-19	--	49	--	20	175	92	68
Liquefied Petroleum Gases	1,875	--	784	100	--	362	262	148	1,987
Ethane/Ethylene	882	--	17	0	--	7	--	--	892
Propane/Propylene	625	--	550	72	--	158	--	114	974
Normal Butane/Butylene	155	--	222	14	--	214	59	34	85
Isobutane/Isobutylene	214	--	-5	13	--	-17	203	--	37
Other Liquids	--	977	--	1,238	116	-178	2,353	167	-12
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	977	--	24	161	-23	1,057	127	0
Hydrogen	--	--	--	--	188	--	188	--	0
Oxygenates (excluding Fuel Ethanol)	--	70	--	--	11	-10	4	87	0
Renewable Fuels (including Fuel Ethanol)	--	907	--	15	-31	-13	864	40	0
Fuel Ethanol ⁵	--	907	--	15	-64	-26	843	40	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	33	13	21	--	0
Other Hydrocarbons	--	--	--	9	-7	0	2	--	0
Unfinished Oils	--	--	--	585	--	28	569	--	-12
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	628	-45	-183	727	40	0
Reformulated	--	--	--	180	160	-100	440	0	0
Conventional	--	0	--	448	-205	-84	287	40	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	18,731	737	108	-164	--	2,630	17,110
Finished Motor Gasoline	--	0	9,265	106	108	37	--	536	8,907
Reformulated	--	--	3,103	--	-125	2	--	10	2,966
Conventional	--	0	6,162	106	233	35	--	526	5,941
Finished Aviation Gasoline	--	--	22	0	--	4	--	--	18
Kerosene-Type Jet Fuel	--	--	1,543	66	--	-37	--	91	1,555
Kerosene	--	--	10	0	--	4	--	1	5
Distillate Fuel Oil ⁶	--	--	4,667	148	0	-39	--	895	3,959
15 ppm sulfur and under ⁷	--	--	4,036	109	0	-95	--	602	3,637
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	183	4	--	-86	--	240	32
Greater than 500 ppm sulfur	--	--	448	35	--	141	--	52	289
Residual Fuel Oil ⁸	--	--	604	229	--	45	--	470	319
Less than 0.31 percent sulfur	--	--	26	24	--	-3	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	76	17	--	-5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	502	188	--	53	--	NA	NA
Petrochemical Feedstocks	--	--	294	125	--	-4	--	--	422
Naphtha for Petro. Feed. Use	--	--	195	41	--	-2	--	--	238
Other Oils for Petro. Feed. Use	--	--	99	84	--	-2	--	--	185
Special Naphthas	--	--	31	11	--	-8	--	54	-3
Lubricants	--	--	187	20	--	7	--	67	134
Waxes	--	--	9	2	--	0	--	6	5
Petroleum Coke	--	--	883	3	--	-29	--	463	452
Marketable	--	--	649	3	--	-29	--	463	219
Catalyst	--	--	234	--	--	--	--	--	234
Asphalt and Road Oil	--	--	422	26	--	-142	--	47	543
Still Gas	--	--	711	--	--	--	--	--	711
Miscellaneous Products	--	--	84	0	--	0	--	2	83
Total	7,954	958	19,514	11,145	412	-623	18,382	3,071	19,153

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."